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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended July 10, 1992 NO. 28

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/10/92	Last Week Ending: 07/03/92	Last Year Week Ending: 07/12/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,381	14,468	13,578	-87	803
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	92.4	92.9	86.4		
Motor Gasoline					
Total motor gasoline production	7,399	7,206	7,169	193	230
Finished leaded motor gasoline production	112	114	289	-2	-177
Finished unleaded motor gasoline production	7,287	7,092	6,880	195	407
Total motor gasoline stocks	221,714	222,751	214,179	-1,037	7,535
Finished leaded motor gasoline stocks	3,667	3,728	7,277	-61	-3,610
Finished unleaded motor gasoline stocks	181,811	181,515	167,157	296	14,654
Jet Fuel Kerosine					
Jet fuel kerosine production	1,316	1,265	1,279	51	37
Jet fuel kerosine stocks	39,220	39,323	42,805	-103	-3,585
Distillate Fuel Oil					
Distillate fuel oil production	3,070	3,055	2,922	15	148
Distillate fuel oil stocks	107,426	103,723	117,137	3,703	-9,711
Residual Fuel Oil					
Residual fuel oil production	829	812	921	17	-92
Residual fuel oil stocks	39,169	39,289	43,165	-120	-3,996
Imports					
Crude oil imports	7,355	5,750	5,752	1,605	1,603
Product imports	2,111	2,214	1,500	-103	611
Crude Oil Stocks					
Crude oil stocks	330,081	327,161	349,679	2,920	-19,598
Crude Supply Balance	40				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,457	1,315	1,328	1,428	93.0
Appal. No. 1	102	97	97	116	83.6
DISTRICT 1 TOTAL	1,559	1,412	1,425	1,544	92.3
Ind., Ill., Ky.	2,395	2,260	2,318	2,273	102.0
Minn., Wisc., Daks.	357	339	342	358	95.5
Okla., Kans., Mo.	821	725	737	725	101.7
DISTRICT 2 TOTAL	3,573	3,324	3,397	3,356	101.2
Inland Texas	568	539	551	615	89.6
Texas Gulf Coast	3,183*	2,909*	2,924*	3,212	91.0*
La. Gulf Coast	2,567*	2,522*	2,544*	2,958	86.0*
N. La. and Ark.	206	192	206	255	80.8
New Mexico	107	93	102	98	104.1
DISTRICT 3 TOTAL	6,631*	6,255*	6,327*	7,138	88.6*
DISTRICT 4 TOTAL	493	477	478	514	93.0
DISTRICT 5 TOTAL	2,916	2,641	2,754	3,015	91.3
TOTAL U.S.	15,172	14,109	14,381	15,567	92.4
TOTAL U.S. Weeks Ended:					
JUL. 3, 1992	15,496*	14,174*	14,468*	15,567	92.9*
JUL. 12, 1991	14,709	13,429	13,578	15,708	86.4
DISTRICTS 1-4 Weeks Ended:					
JUL. 10, 1992	12,256	11,468	11,627	12,552	92.6
JUL. 3, 1992	12,596*	11,563*	11,748*	12,552	93.6*
JUL. 12, 1991	11,822	10,786	10,831	12,640	85.7

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 10, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	698	--	698	7	64	347	122
Appal. No. 1	37	2	35	--	--	31	2
DISTRICT 1 TOTAL	735	2	733	7	64	378	124
Ind., Ill., Ky.	1,264	1	1,263	7	124	457	45
Minn., Wisc., Daks.	191	--	191	--	19	96	8
Okla., Kans., Mo.	405	--	405	6	36	199	5
DISTRICT 2 TOTAL	1,860	1	1,859	13	179	752	58
Inland Texas	333	15	318	13	49	107	6
Texas Gulf Coast	1,618	--	1,618	24	322	619	205
La. Gulf Coast	1,208	--	1,208	13	313	571	133
N. La. and Ark.	65	--	65	6	4	50	10
New Mexico	58	8	50	2	1	18	1
DISTRICT 3 TOTAL	3,282	23	3,259	58	689	1,365	355
DISTRICT 4 TOTAL	229	36	193	10	26	128	12
DISTRICT 5 TOTAL	1,293	50	1,243	48	358	447	280
TOTAL U.S.	7,399	112	7,287	136	1,316	3,070	829
TOTAL U.S. Weeks Ended:							
JUL. 3, 1992	7,206	114	7,092	121	1,265	3,055	812
JUL. 12, 1991	7,169	289	6,880	198	1,279	2,922	921
DISTRICTS 1-4 Weeks Ended:							
JUL. 10, 1992	6,106	62	6,044	88	958	2,623	549
JUL. 3, 1992	6,030	63	5,967	88	899	2,608	545
JUL. 12, 1991	5,853	122	5,731	160	890	2,491	577

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 10, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,274	--	4,256	18	76	637	5,444	972	--
Central Atlantic	28,923	47	24,406	4,470	134	4,203	20,287	11,484	13,462
Lower Atlantic	30,550	15	30,307	228	298	4,705	13,746	2,571	518
DISTRICT 1 TOTAL	63,747	62	58,969	4,716	508	9,545	39,477	15,027	13,980
DISTRICT 2 TOTAL	60,896	512	51,310	9,074	1,198	7,711	29,563	3,100	16,936
DISTRICT 3 TOTAL	62,898	406	48,979	13,513	2,136	15,630	24,973	13,134	51,443
DISTRICT 4 TOTAL	5,077	877	3,056	1,144	225	577	2,449	715	2,184
DISTRICT 5 TOTAL	29,096	1,810	19,497	7,789	1,786	5,757	10,964	7,193	20,625
TOTAL U.S.	221,714	3,667	181,811	36,236	5,853	39,220	107,426	39,169	105,168
TOTAL U.S. Weeks Ended:									
JUL. 3, 1992	222,751	3,728	181,515	37,508	5,515	39,323	103,723	39,289	104,475
JUL. 12, 1991	214,179	7,277	167,157	39,745	5,921	42,805	117,137	43,165	109,132
DISTRICTS 1-4 Weeks Ended:									
JUL. 10, 1992	192,618	1,857	162,314	28,447	4,067	33,463	96,462	31,976	84,543
JUL. 3, 1992	192,664	1,928	160,984	29,752	3,912	33,793	92,396	32,834	83,958
JUL. 12, 1991	182,062	2,655	148,334	31,073	4,128	36,123	105,168	35,693	84,932

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 10, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 10, 1992	4,500.0	4,592.0	7,110	806	259,676
JUL. 3, 1992	4,498.0*	--	5,593	808	259,833
JUN. 26, 1992	4,498.0*	--	5,283	796	264,049
JUN. 19, 1992	4,498.0*	--	5,513	795	269,998
DISTRICT 5 TOTAL					
JUL. 10, 1992	2,710.0	2,769.0	245	24	70,405 #
JUL. 3, 1992	2,657.0*	--	157	28	67,328
JUN. 26, 1992	2,657.0*	--	72	9	66,747
JUN. 19, 1992	2,657.0*	--	192	26	71,059
TOTAL U.S.					
JUL. 10, 1992	7,210.0	7,361.0	7,355	830	330,081 #
JUL. 3, 1992	7,155.0*	--	5,750	836	327,161
JUN. 26, 1992	7,155.0*	--	5,355	805	330,796
JUN. 19, 1992	7,155.0*	--	5,705	821	341,057
JUL. 12, 1991	7,347.0 a/	--	5,752	663	349,679

#INCLUDES 19,563 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for July 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUL. 10, 1992	40	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 10, 1992	15,354	71,597	160,769	11,956	259,676	70,405 #	330,081 #
JUL. 3, 1992	16,345	73,428	157,400	12,660	259,833	67,328	327,161
JUL. 12, 1991	16,986	72,458	171,850	11,742	273,036	76,643	349,679

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2]: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	124	--	124	--	--	1	33	55	4	--	--	217
Central Atlantic	233	--	233	4	5	--	30	112	4	156	58	602
Lower Atlantic	135	--	135	--	--	23	40	59	--	--	19	276
DISTRICT 1 TOTAL												
JUL. 10, 1992	492	--	492	4	5	24	103	226	8	156	77	1,095
JUL. 3, 1992	379	--	379	60	5	79	138	319	4	126	29	1,139
JUN. 26, 1992	537	--	537	14	4	63	179	122	2	66	186	1,173
JUN. 19, 1992	343	--	343	--	5	51	195	216	4	118	55	987
DISTRICTS 2-4 TOTAL												
JUL. 10, 1992	58	--	58	18	2	--	22	36	105	600	118	959
JUL. 3, 1992	15	--	15	10	2	--	20	44	27	716	106	940
JUN. 26, 1992	23	--	23	5	3	--	15	37	28	228	163	502
JUN. 19, 1992	--	--	--	--	2	--	15	--	38	196	158	409
DISTRICT 5 TOTAL												
JUL. 10, 1992	27	--	27	4	--	--	1	3	--	--	22	57
JUL. 3, 1992	69	--	69	17	--	--	20	26	--	--	3	135
JUN. 26, 1992	42	--	42	--	--	4	--	--	1	--	7	54
JUN. 19, 1992	28	--	28	--	--	--	3	--	2	--	--	33
TOTAL U.S.	577	--	577	26	7	24	126	265	113	756	217	2,111
TOTAL U.S. Weeks Ended:												
JUL. 3, 1992	463	--	463	87	7	79	178	389	31	842	138	2,214
JUN. 26, 1992	602	--	602	19	7	67	194	159	31	294	356	1,729
JUN. 19, 1992	371	--	371	--	7	51	213	216	44	314	213	1,429
JUL. 12, 1991	190	--	190	13	7	116	213	307	136	363	155	1,500

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production JUNE 1992	MAY 1992 r/	Dept. of Energy FEBRUARY 1992
Florida	14.0	14.0	15.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	49.0	50.0	53.0
Indiana	7.0	6.0	8.0
Kansas	143.0	145.0	147.0
Kentucky	10.0	10.0	15.0
Michigan	43.0	44.0	45.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	23.0	23.0	25.0
Oklahoma	276.0	278.0	284.0
North Dakota	92.0	92.0	93.0
South Dakota	4.0	4.0	4.0
Alabama	51.0	51.0	55.0
Arkansas	23.0	23.0	30.0
Mississippi	68.0	68.0	69.0
New Mexico-So. East	181.0	181.0	184.0
New Mexico-Other	14.0	14.0	13.0
North Louisiana	60.0	60.0	59.0
South Louisiana	1,108.0	1,110.0	1,106.0
Total Louisiana	1,168.0	1,170.0	1,165.0
Texas			
District 1	98.0	97.0	114.0
District 2	34.0	33.0	34.0
District 3	186.0	188.0	192.0
District 4	57.0	59.0	55.0
District 5	31.0	32.0	37.0
District 6, East Texas	107.0	108.0	105.0
Other	77.0	78.0	73.0
District 7-B	74.0	74.0	79.0
District 7-C	85.0	86.0	82.0
District 8 and 8-A	983.0	980.0	999.0
District 9	78.0	78.0	79.0
District 10	37.0	37.0	37.0
Total Texas	1,847.0	1,850.0	1,886.0
Colorado	80.0	80.0	84.0
Montana	51.0	50.0	51.0
Utah	56.0	57.0	64.0
Wyoming	270.0	270.0	271.0
Total Districts 1-4	4,498.0	4,509.0	4,592.0
Alaska	1,692.0	1,683.0	1,808.0
Arizona	0.0	0.0	0.0
California	957.0	960.0	953.0
Nevada	8.0	8.0	8.0
Total District 5	2,657.0	2,651.0	2,769.0
TOTAL U.S.	7,155.0	7,160.0 r/	7,361.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 53.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 64.6% of total U.S. production in May.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: JUL. 10, 1992

REVISIONS

07/03/92	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,582
			LA. GULF COAST	2,566
			DISTRICT 3 TOTAL	7,001
			TOTAL U.S.	15,496
			DISTRICTS 1-4	12,596
		CRUDE OIL RUNS	TEXAS GULF COAST	3,100
			LA. GULF COAST	2,521
			DISTRICT 3 TOTAL	6,417
			TOTAL U.S.	14,174
			DISTRICTS 1-4	11,563
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,138
			LA. GULF COAST	2,544
			DISTRICT 3 TOTAL	6,523
			TOTAL U.S.	14,468
			DISTRICTS 1-4	11,748
		% OPERABLE	TEXAS GULF COAST	97.7
			LA. GULF COAST	86.0
			DISTRICT 3 TOTAL	91.4
			TOTAL U.S.	92.9
			DISTRICTS 1-4	93.6